LAKE OF THE WOODS MUTUAL WATER COMPANY

NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: February 1, 2024 Time: 6:00 p.m. Teleconference Via: Zoom.com Id# 825 6479 4298 Phone #669-900-9128

AGENDA

1.	Call to Order					
2.	Adjustment of Agenda	Motion	Second	Ayes	Nays	Absent
3.	Public Comments from eligible attendee (3 minutes/person max	x time 30 mins)		· _		
4.	Line replacement & Permanent Generators Phase 2 - 3.5 million					
	Approval to pay CS Associates invoices	Motion	Second	Ayes_	Nays	Absent
	Claim #21 Approval	Motion	Second	Ayes_	Nays	Absent
	Change orders approval by Ad Hoc	Motion	Second	Ayes_	Nays	Absent
5.	South Tank & Line Replacement & SCADA Grant Phase 3 Upon	date 5 million				
	Forestry Service Permit Update					
	South Tank access easement	Motion	Second	Ayes_	Nays	Absent
	SCADA, Springs Mapping, South Tank update	Motion	Second	Ayes_	Nays	Absent
6.	Regional Water Project Application & Annexation Update	Motion	Second	Ayes_	Nays	Absent
7.	• SOI Mapping update and Annexation Timeline Distribution Operators Report					
	Distribution operator purchases	Motion	Second	Ayes_	Nays	Absent
	 No Outside Watering Enforcement Notices Update 					
8.	Provost and Pritchard Projects update					
9.	Treasury Report	Motion	Second	Ayes_	Nays	Absent
10.	Approval of Minutes of 1-04-2024 board meeting	Motion	Second	Ayes_	Nays	Absent
	Approval of minutes for the special meeting of the board of dire	ectors 1-16-2024				
		Motion	Second	Ayes_	Nays	Absent
	CIP					
	Future Agenda Item					
13.	Update Public Records Request	Motion	Second	Ayes_	Nays	Absent
Clo	sed session – (Customer Matter, Personnel)					
Adj	ournment	Motion	Second	Ayes	_Nays	Absent
_	rd of Directors			fice Manage		
	Notnik, President			amela Jareck		
	yl Beckstrand, Vice President/ Treasurer y Dreier, Secretary			stant Office Brenda Fessia		
	aley Eisman, Director			& Treatmen		

Next board meeting March 7, 2024, on Zoom and in the office. Agenda will be posted on the website (https://www.lakeofthewoodswater.com/) 4 days before meeting.

Erik Alcala

Martin Morehouse, Director

Shareholders are invited to attend. To be placed on the agenda please email us at $\underline{lowwaterco@gmail.com}$. For all other questions please call 661-245-1448/661-917-7317

LAKE OF THE WOODS

OPERATIONS REPORT

JANUARY 2024

FACILITIES & EQUIPMENT

- On 12/15/23 I replaced the chlorine pump at Well 6 with our backup pump, the old chlorine pump was not pumping out chlorine properly.
- * Update we ordered and have received 2 chlorine pumps for backup.

WATER QUALITY & WELLS

- On January 3rd, 2024, Witcher Electric installed a variable-frequency drive (VFD) device on well 1 to regulate the flow of water. This VFD device is very helpful in case the nitrate levels at well 1 were to spike up again. With the help of the VFD, we can easily reduce or increase the water flow mixing with well 2 and 7 water as required to keep nitrate levels down. Witcher Electric also reset the nitrate alarm to its original setting of 8.5 mg/L and added Joan's phone number as a contact for any alarm notifications.
- During the installation of the VFD at well 1, we asked Witcher to inspect the wiring of wells 4 and 6 to provide a quote for upgrading the panel's electrical system. We are currently waiting for the quote.
- In January, water samples for nitrate, iron, and manganese were taken for well 4. The nitrate results came back as 1.1 mg/L, which is below the maximum contaminant level (MCL) of 10.0 mg/L. Similarly, for iron, the results were 112 ug/L, which is also under the MCL of 300 ug/L. However, the manganese level was found to be 171 ug/L, which is higher than the MCL of 50 ug/L. Well 4 remains to be off and is not supplying any water to the system.

DISTRIBUTION SYSTEM

- On the day of the major leakage incident that took place on Ivins Drive, Rob from PMC was kind enough to lend us some pipes and fittings to replace the damaged ones. I placed an order for the parts that Rob lent us, and some additional parts that will be required when we connect to the new 6-inch water main part of the Phase 2 project.
- * Update the pipe has been delivered to Rob at PMC, we are just waiting on 2 pipe fittings to complete the parts loaned to us.

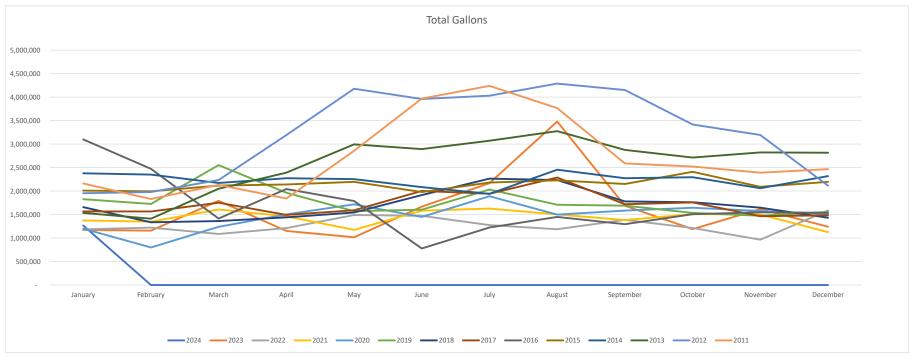
LOW Truck

- On January 11th, 2024, the check engine light turned on the LOW truck. After performing a scan, the diagnostic revealed that one of the dashboard lights had failed to turn on. I took the truck to Motor City for repair, but they informed me that they were fully booked and could not take the truck in for another 2-3 weeks. The next day, the check engine light turned off on its own. It's unclear whether the cold temperatures caused the light to fail or there were other issues. However, since then, the check engine light has not come on again, and the truck is running smoothly.

LOW- Total gallo	ons used													
	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
January	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400
February	-	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300
March	-	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200
April	-	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200
May	-	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900
June	-	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600
July	-	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900
August	-	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100
September	-	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200
October	-	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000
November	-	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900
December	-	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000
Hauled water	·								3,120,000	1,123,200	2,153,600	781,600		
Total	1,267,364	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700

^{*}Hauled water is not included in the graph, just well production

^{*****}Meter Rates in effect June 2021



^{**2014} inplimented no outside watering

^{***} Line replace Ivins/Frazier Mountian park rd and Lakewood Dr May/June 2019

^{****}Meters were installed from the end of 2018 and July 2019

WELL PRODUCTION 2022

		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET
	Gallons	CF	GPM	Gallons	CF			Daily use														
January	493,357	65,948	39.2	212,116	28,354	17	254,317	33,995	28.5	224,841	30,055	24.5	0	0	0	1,184,631	158,352	109	38214	103	36	3.64
February	466,912	62,413	37.4	223,510	29,877	19.1	233,362	31,194	25.8	222,395	29,728	26.2	76,673	10,249	14.7	1,222,852	163,461	123	43673	118	41	3.75
March	413,692	55,299	39.2	188,267	25,166	18	185,005	24,730	21.4	208,570	27,880	26.2	91,201	12,191	14.7	1,086,735	145,266	120	35056	94	33	3.34
April	479,682	64,120	38.3	205,159	27,424	18	181,280	24,232	22.3	225,664	30,165	28	118,566	15,849	14.7	1,210,351	161,790	121	40345	109	38	3.71
May	619,636	82,828	37.4	282,393	37,748	18	193,339	25,844	20	212,303	28,379	26.2	181,930	24,319	14.7	1,489,602	199,118	116	48052	130	46	4.57
June	635,571	84,958	35.7	315,840	42,219	18	71,077	9,501		259,202	34,648	26.2	192,172	25,688	14.7	1,473,862	197,014	95	49129	132	47	4.52
July	580,698	77,623	37.4	289,560	38,706	18	0	0	0	219,642	29,360	25.2	185,304	24,770	14.7	1,275,204	170,459	95	41136	111	39	3.91
August	557,050	74,462	37.4	237,799	31,787	18	0	0	0	204,785	27,374	26.4	188,641	25,216	14.7	1,188,275	158,839	97	38331	103	36	3.65
September	625,531	83,616	36.6	288,744	38,597	18	0		42.8	270,438	36,150	26.2	203,102	27,149	14.7	1,387,815	185,512	138	44768	125	44	4.26
October	550,998	73,653	35.6	241,786	32,320	18	49,517	6,619	30	209,266	27,973	26.2	162,652	21,742	14.7	1,214,219	162,307	125	39168	106	37	3.73
November	481,859	64,411	39.2	193,563	25,874	16.3	96,295	12,872	28.2	193,900	25,919	26.2	0	0	0	965,618	129,076	110	31149	87	31	2.96
December	814,337	108,854	38.3	384,733	51,428	18	108,654	14,524	30	279,348	37,341	26	0	0	0	1,587,072	212,147	112	51196	138	49	4.87
Total	6,719,322	898,185		3,063,470	409,500		1,372,846	183,511		2,730,356	364,972		1,400,241	187,173		15,286,234	2,043,341	1361				
																			41787			

* Well #7 is still off meter on order

**Well #7 was put back into operations on 2-7-2022, found meter working when running the well for sample. As of 2-15-2022 Meter working
***Well #4 offline for well rehabilitation with Well Rehabilitation Services Inc.

****Well #7 offline, pump and motor being replaced

FP Hauling October 10-9-22 to 10-13-22

Gallons CF

Beginning 1684700 225197 Ending 1828900 244473 -19275

WELL PRODUCTION 2023

VVLLLFI	ODUCII	OIN 2023																					
		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use]
January	737,993	98,649	38.3	120,661	16,129	16.3	85,029	11,366	36	213,934	28,597	26.2	15,613	2,087	14.7	1,173,230	156,828	132	37846	102	36	3.60]
February	522,293	69,816	38.6	222,126	29,692	18	153,802	20,559	33	187,691	25,089	25	71,683	9,582	14.7	1,157,595	154,738	129	41343	111	39	3.55]
March	822,282	109,916	38.2	354,532	47,391	18	207,740	27,769	33	236,108	31,561	26.2	171,240	22,890	14.7	1,791,901	239,527	130	57803	156	55	5.50	1
April	578,124	77,279	38.3	232,958	31,140	18	48,941	6,542	38.2	219,934	29,399	27.8	70,262	9,392	14.7	1,150,219	153,752	137	38341	103	36	3.53	*
May	261,169	34,911	38.7	237,410	31,735	14.7	21,725	2,904	38.2	409,061	54,680	27.6	87,662	11,718	13.1	1,017,027	135,948	132	32807	88	31	3.12	*
June	210,620	28,154	38	440,227	58,846	14.7	127,372	17,026	38	625,486	83,610	28	264,663	35,378	15	1,668,368	223,014	134	55612	150	53	5.12	*
July	1,003,838	134,185	38	369,382	49,376	14.7	524	70	38	454,792	60,793	27.5	338,874	45,298	14.7	2,167,410	289,722	133	69916	188	66	6.65	**
August	1,653,121	220,976	38.8	597,118	79,818	14.7	135,593	18,125	30	564,232	75,422	27.5	529,288	70,751	13.1	3,479,353	465,092	124	112237	303	107	10.68	***
September	707,725	94,603	38.3	278,832	37,272	14.7	55,344	7,398	38	448,561	59,960	26.2	196,945	26,326	13.1	1,687,407	225,559	130	54432	152	53	5.18	****
October	483,415	64,619	38.3	219,283	29,312	14.7	830	111	28	281,106	37,576	26.2	205,473	27,466	14	1,190,107	159,084	121	38391	103	36	3.65	****
November	728,844	97,426	39	320,209	42,803	16.3	33,837	4,523		273,258	36,527	26.2	261,222	34,918	14.7	1,617,370	216,197	96	52173	145	51	4.96	*****
December	505,903	67,625	38.7	223,338	29,854	16.3	0	0	38	287,442	38,423	26.2	225,373	30,126	14	1,242,055	166,028	133	40066	108	38	3.81	****
Total	8,215,327	1,098,159		3,616,076	483,368		870,736	116,393		4,201,606	561,637		2,438,297	325,932		19,342,043	2,585,489	1532					-

*well #4 all pump to waste in those month

** Well #4 pump to waste & construction line leaks & house fire and a leak in the system that was not found until 9-8-2023

*** mountain fire on Tecuya Ridge, fire fighters were using water next to the mountain view mini mart & Lackwood valley and Lakewood and a leak in the system that was not found until 9-8-2023.

**** Well #4 Pump to waste and Contruction meter.

*****Leak on Ivin's by point ct. and

******Leak at Lakeview & Paige - South tank

WELL PRODUCTION 2024

		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use		
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89
February	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
March	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
April	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
May	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
June	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
July	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
August	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
September	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
October	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
November	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
December	0	0		0	0		0	0		0	0		0	0		0	0	0	0	0	0	0.00
Total	536,724	71,745		255,596	34,166		25,069	3,351		218,542	29,213		231,432	30,936		1,267,364	169,411	134				

Well soundings 2022

on 162 164 161.3	off 157.7 157 157.4	draw down 4.3	on 161	off 156.8	draw down	Well 4 - de	pth 500 off	draw	ell #5-depth 1	Well 6 - de	pth 350	draw	Well 7 - de	pth 490	da	Avg	date	Time on
162 164 161.3	157.7 157	down				on	-44					draw			dance			
162 164 161.3	157.7 157				down	on					1	ulaw	I		draw			
164 161.3	157	4.3 7	161	156 0			UTT	down		on	off	down	on	off	down			
161.3		7		130.6	4.2	139	135.3	3.7		128	119.6	8.4		160.8	0	146	1/26/2022	
	157.4		163	156.4	6.6	139.5	135.2	4.3		127	120.2	6.8	164.2	160.8	3.4	146	2/25/2022	
162		3.9	160.3	156.7	3.6		140	-140		129	120.5	8.5	163.4	160.8	2.6	147	3/25/2022	5 min recharge
	157.6	4.4	161	157	4	146	141	5		129	120.4	8.6	164	161.2	2.8	147	4/25/2022	
163	158.3	4.7	162.5	157.9	4.6	148	142	6		127	119	8	165.3	162	3.3	148	5/27/2022	
162.5	158.7	3.8	162	158.3	3.7		130.6	0		124	119.4	4.6	165	162	3	146	6-31-2022	Well #4 offline being rehabbed
163.4	159.7	3.7	163.8	159.3	4.5		130.6	0		125	119.3	5.7	167.2	163.5	3.7	146	7/29/2022	Well #4 offline being rehabbed
164.6	158.9	5.7	164.2	158.6	5.6		130.1	0		127	119.3	7.7	166.4	163	3.4	146	8/25/2022	Well #4 offline being rehabbed
162.2	157	5.2	162.1	157.5	4.6		130.1	0		128	119.8	8.2	164.6	162	2.6	145	9/30/2022	Well #4 offline being rehabbed
162	158.3	3.7	163.1	158.7	4.4		131.2	0		129.8	120.4	9.4	165.7	162.8	2.9	146	10/27/2022	Well #4 came on line 10-17-2022
162	157.3	4.7	163	158	5		131	0		129.5	120.2	9.3	0	0	0	113		Well #7 offline, pump and motor bing replaced. Sound got stuck on Well #4 at 190 ft
165	150	7	165	150	,					120	121					97		Well #7 offline, pump and motor bing replaced. Sound got stuck on Well #4 at 190 ft
10	54.6 52.2 162	54.6 158.9 52.2 157 162 158.3 162 157.3	54.6 158.9 5.7 52.2 157 5.2 162 158.3 3.7	54.6 158.9 5.7 164.2 52.2 157 5.2 162.1 62 158.3 3.7 163.1 62 157.3 4.7 163	64.6 158.9 5.7 164.2 158.6 52.2 157 5.2 162.1 157.5 .62 158.3 3.7 163.1 158.7 .62 157.3 4.7 163 158	64.6 158.9 5.7 164.2 158.6 5.6 52.2 157 5.2 162.1 157.5 4.6 662 158.3 3.7 163.1 158.7 4.4 62 157.3 4.7 163 158 5	54.6 158.9 5.7 164.2 158.6 5.6 52.2 157 5.2 162.1 157.5 4.6 62 158.3 3.7 163.1 158.7 4.4 62 157.3 4.7 163 158 5	54.6 158.9 5.7 164.2 158.6 5.6 130.1 52.2 157 5.2 162.1 157.5 4.6 130.1 662 158.3 3.7 163.1 158.7 4.4 131.2 62 157.3 4.7 163 158 5 131	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 52.2 157 5.2 162.1 157.5 4.6 130.1 0 662 158.3 3.7 163.1 158.7 4.4 131.2 0 62 157.3 4.7 163 158 5 131 0	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 52.2 157 5.2 162.1 157.5 4.6 130.1 0 662 158.3 3.7 163.1 158.7 4.4 131.2 0 62 157.3 4.7 163 158 5 131 0	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 62 157.3 4.7 163 158 5 131 0 129.5	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 162 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 162 157.3 4.7 163 158 5 131 0 129.5 120.2	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 62 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3	54.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 166.4 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 164.6 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 165.7 62 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3 0	64.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 166.4 163 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 164.6 162 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 165.7 162.8 62 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3 0 0	64.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 166.4 163 3.4 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 164.6 162 2.6 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 165.7 162.8 2.9 662 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3 0 0 0	64.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 166.4 163 3.4 146 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 164.6 162 2.6 145 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 165.7 162.8 2.9 146 62 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3 0 0 0 113	64.6 158.9 5.7 164.2 158.6 5.6 130.1 0 127 119.3 7.7 166.4 163 3.4 146 8/25/2022 52.2 157 5.2 162.1 157.5 4.6 130.1 0 128 119.8 8.2 164.6 162 2.6 145 9/30/2022 662 158.3 3.7 163.1 158.7 4.4 131.2 0 129.8 120.4 9.4 165.7 162.8 2.9 146 10/27/2022 662 157.3 4.7 163 158 5 131 0 129.5 120.2 9.3 0 0 0 113 11/22/2022

* Well #7 off Meter waiting to be replaced Well soundings 2023

										Well #5-									
	Well 1 - de	pth 477		Well 2 d	epth 315		Well 4 - de	oth 500		depth 183	Well 6 - de	pth 350		Well 7 - de	pth 490		Avg	date	Creek bed flowing
	on	off	draw down	on	off	draw down	on	off	draw down		on	off	draw down	on	off	draw down			
	•••						keeps												
January	169	159	10	169.5	159.5	10	dropping	132			126	119.5	6.5	167	163	0	147	1/26/2023	
							keeps												
February	163.5	158	5.5	164	158	6	dropping	132			126	119	7	166	162.5	3.5	146	2/23/2023	yes
March	161.5	156.5	5	160	156	4	124.5	122.5	2		118	112.5	5.5	164	161	3	142	3/30/2023	yes
April		153.5			153			120		165		108			158.5		139	4/13/2023	yes
April		151.5			151.5			118.5		164.5		107			157		137	4/20/2023	yes
April	153	149.5		153	149.5		121	117.5		163.5	1018.5	105		157.5	154.5		135	4/27/2023	yes
May		148			148			115		161.5		103.5			153		134	5/4/2023	yes
May		146.5			146			113.5		160		101			150.5		132	5/10/2023	yes
May		143			142			109		157.5		95.5			146.5		127	5/19/2023	yes
May	145	141	4	144	140	4	109	106	3	155	96	92.5	3.5	147	144	3	125	5/25/2023	yes
June		139			138			103		153		89			142		122	6/1/2023	yes
June		137			136.5			100		150		85			140		120	6/8/2023	yes
June		135			134			98		148		83			138		118	6/15/2023	yes
June		133			132			96		145		81			136		116	6/23/2023	yes
June	135	132	3	135	131	4	108	95.5	12.5	144	85	80	5	139	135	4	115	6/28/2023	30 min run time for well #4
July		130			128.5			94.5	0	141.5		80			132.5		113	7/11/2023	
July	130	128.5		129	127			94.5		138.5	83	81		133	130.5		112	7/27/2023	
August		127			125.5										129.5			8/14/2023	
August	128	126.5	1.5	126.5	124.5	2		98.5	0	134.5	89	86.5	2.5	130	128.5	1.5	113	8/31/2023	
September	126.5	124.5	2	125.5	123	2.5		105	0	132	96.5	93	3.5	128	126.5	1.5	114	9/28/2023	
October	127	125	2	125.5	123	2.5		109	0		103	98	5	128	126.5	1.5	116	10/26/2023	
November	129	127	2	127	125	2			0		108	103	5	130	128.5	1.5	97	12/1/2023	
December	130.5	129	1.5	128.5	127	1.5		118	0		112.5	106	6.5	131.5	130	1.5	122	12/28/2023	
Total		34.5			36.5			27				26.5			36.5				

Well soundings 2024

well soulidi	11g3 2024																		
	Marilla de			W-II 2	l		Marilla de			Well #5-	w.u.c. d.							4-4-	Court had flooring
	Well 1 - de	ptn 4//		Well 2 d	ieptn 315		Well 4 - de	ptn 500		depth 183	well 6 - de	ptn 350		Well 7 - de	ptn 490		Avg	date	Creek bed flowing
			draw			draw			draw				draw			draw			
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124		
February			0			0			0				0			0	0		
March			0			0			0				0			0	0		
April			0			0			0				0			0	0		
May			0			0			0				0			0	0		
June			0			0			0				0			0	0		
July			0			0			0				0			0	0		
August			0			0			0				0			0			
September			0			0			0				0			0	0		
October			0			0			0				0			0	0		
November			0			0			0				0			0	0		
December			0			0			0				0			0	0		
Total		131.5			129.5			120.5				107.5			132.5				

2022	Well #1				Well #2				Well #4				Well #6				Well #7				Blending	Station	Dates
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride																	
January	6.17				2.92	2.4											10.1				5.14	1.2	1/4/2022
February	6.26				2.99	2.3											6.95				5.43	1.1	2/7/2022
March	6.44				2.72	2.2											10.9				6.05	1.3	3/2/2022
April	7.08				2.72	2.3											11.8				6.36	1.2	4/6/2022
May	7.34				2.83	2.3											13.2				7.12	1.1	5/2/2022
June	6.88				2.88	2.4											13.4				6.94	1.2	6/8/2022
July	6.93				2.55	2.5											13.2				6.8	1.1	7/5/2022
August	7.43				2.75	2.6											13				7.01	1.1	8/2/2022
September	6.21				2.89	2.5											11.9				6.27	1.2	9/7/2022
October	5.93				2.83	2.35											10.9	1.33			5.87	1.15	10/5/2022
October									0.134	1.67													10/11/2022
October			N/D	N/D			N/D	N/D				N/D			N/D	N/D			N/D	N/D			10/19/2022
November	5.64				2.52	2.43							0.744	0.93							4.84	1.33	11/1/2022
December	6.75				3.28	2.23															5.44	1.38	12/6/2022
December																							12/28/2022

December

"Well 87 meters stopped working end of December 2021 and was shurt down because we do not have a back up and our meters are on back order. Expected in March.

"Well 87 meters to back into operations on 2-7-2022, found meter working when running the well for sample. As of 2-15-2022 Meter working ""Well 87 of 8 pump and Motor needing replaced.

2023	Well #1				Well #2				Well #4			Well #6				Well #7				Blending	Station				
																				Analyzer	Labs				
MCL		2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L		50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L		300 ug/L MCL		
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	1/-
uary	5.9	1.4			3.02	2.2			0.814	193	<20					12.8		707			4.59	1.44			1/1
bruary	5.93				2.91	2.44										9.32	0.61				5.28	1.29			2,
arch	8.15				3.25	2.31										12.7					7.29	1.15			3,
oril	10.9				3.62											13.5					8.92				4/3
pril	11.5				4.09	2.24				49300	7400					2.08		718			9.32	<0.10	<100		4/2
lay	13.1				3.83	2.25				97600	12200					12.3	_	123			9.38	1.36	<100		5)
lay	13.2				5.32					4240	1860					13.9	_				9.77				5/1
ıne	12.8				8.25	2.23										10.9	_	<100			9.82	1.64	<100		6/
ine ine					8.97					4390	708					12.6	-				10.2	-			6/
une	_				9.45											12.6	-				9.9				6/1
																									6/1
ine					9.6											12.8					9.9				6-14-2 of shut BL
ine										414	286										10.4				6/2
ıne																					10.1				6/2
uly	8.82				10.7	0.81										8.48				9.5	9.3	1.08	<100		7,
uly																				9.8	9.6				7/1
uly																				8.6	7.9				7/1
uly																				8.2	7.5				7/2
ugust	5.74				7.37	1.98				<100	<20					8.61		<100		7.9	6.9	1.03	<100		8,
ugust																				7.7	6.3				8,
ugust																				7.3	6.6				8/1
ugust																				6.8	6.2				8/2
ugust										143	50									6.8	5.9				8/2
eptember	4.59				6.58	198										7.51		<100		6.4	5.4	1.07	<100		9/
eptember																				6.5	5.9				9/1
eptember									0.63	106	<20	0.969								6.5	5.5				9/2
eptember																				5.8	5.4				9/2
ctober	4.2				5.15	2.09										7.54		<100		5.9	4.9	1.11	<100		10/
ctober																				5.8	5.2				10/1
ctober																				5.7	5.1				10/1
ctober																				5.5	1.8				10/2
lovember	3.8				4.02	1.86										6.83		<100		5	4.5	0.81	<100		11/
lovember																				4.6	3.9				11,
lovember																				5.3	3.3				11/1
ovember									0.71	208	124											-			11/1
ovember																				4.8	4.5	-			11/2
ecember	3.7				3.2	2.04										6.7		<100		5.0	4.3	1.03	<100		12/
ecember																				4.8	4.2				12,
ecember																				4.7	4.3				12/1
ecember																				4.6	4.3				12/1
ecember	1	1		1	I	1	I	I		l	l	I	I	1		1	1			4.6	4.2	1	I	1	12/2

2024	Well #1				Well #2				Well#4			Well #6				Well #7				Blending	Station				
																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	4				2.9	2										5.7				4.5	4.3	0.9			1/4/2024
January									1.1	112	171									5	4.8				1/8/2024
February																									
March																									
April																									
May																									
June																									
July																									
August																									
September																									
October																									
November																									
Docombor																									

LAKE OF THE WOODS MUTUAL WATER COMPANY Balance Sheet Detail

As of January 29, 2024

Ty	ype Da	ate Num	Name	Memo	Class	Clr	Split	Amount	Balance
ASSETS									4,198,730.41
Current Asse	oto.								580,442.53
Checking/		CDST 2022							473,147.31
Check	- Cash in Checking //02/		GOLDEN EMPIRE				6220 · Contrac	2 425 00	199,741.31
Cneck Transfer	01/02/		GOLDEN EMPIRE	Funds Transfer			1002 · CIP - ch	-2,125.00 -6.500.00	197,616.31
			AT 8 T CC4 245 42	runus mansier			6556 · AT & T	-,	191,116.31
Check Check	01/03/: 01/03/:		AT & T -661-245-12					-169.56 -4.068.09	190,946.75
			OUR LADY OF THE	D			6005 · Busines		186,878.66
Deposit	01/03/		741 00 1 4000470	Deposit			-SPLIT-	1,646.89	188,525.55
Check	01/03/		ZALCO LABORATO				6260 · Water A	-47.00	188,478.55
Check	01/04/		KAISER PERMANE	D			6120 · Health I -SPLIT-	-1,799.78	186,678.77
Deposit	01/04/			Deposit				95.52	186,774.29
Deposit	01/04/			Deposit			-SPLIT-	92.59	186,866.88
Check	01/04/		FRAZIER PARK AC	D			6240 · Material	-108.21	186,758.67
Deposit	01/04/			Deposit			-SPLIT-	600.30	187,358.97
Deposit	01/04/		OKOOKI BANAA TED	Deposit			-SPLIT-	68.61	187,427.58
Check	01/05/		SKOOKUM WATER				6210 · Chemic	-60.00	187,367.58
Check	01/05/		ERIK ALCALA				-SPLIT-	-2,592.53	184,775.05
Check	01/05/		FESSIA, BRENDA				-SPLIT-	-694.71	184,080.34
Check	01/05/		PAMELA JARECKI				-SPLIT-	-1,321.84	182,758.50
Check	01/05/		UNITED STATES T				6342 · Fed Tax	-32.99	182,725.51
Check	01/05/		UNITED STATES T				6341 · Fed Tax	-1,127.32	181,598.19
Check	01/05/		EDD				6343 · EDD Ta	-85.56	181,512.63
Check	01/05/		EDD				6343 · EDD Ta	-240.06	181,272.57
Check	01/05/		OREGON DEPART				6344 · Oregon	-132.74	181,139.83
Deposit	01/05/			Deposit			-SPLIT-	100.00	181,239.83
Deposit	01/05/			Deposit			-SPLIT-	1,177.30	182,417.13
Check	01/06/		MICROSOFT				6015 · Dues an	-24.75	182,392.38
Deposit	01/08/			Deposit			-SPLIT-	747.00	183,139.38
Deposit	01/08/			Deposit			-SPLIT-	6,101.60	189,240.98
Check	01/09/		SCOTT NAVE				6383 · Attorney	-472.50	188,768.48
Check	01/10/		AT&T 321461051 Of				6551 · Office p	-84.97	188,683.51
Check	01/10/		SWRCB				6005 · Busines	-34.00	188,649.51
Check	01/10/		COUNTY OF KERN				6005 · Busines	-8,876.32	179,773.19
Check	01/10/		USPS				6360 · Postage	-25.68	179,747.51
Deposit	01/10/			Deposit			-SPLIT-	928.54	180,676.05
Deposit	01/10/			Deposit			-SPLIT-	5,156.88	185,832.93
Transfer	01/11/			Funds Transf			1010 · WATER	2,080.00	187,912.93
Check	01/12/		WITCHER ELECTRI				6220 · Contrac	-7,880.00	180,032.93
Check	01/12/		SIERRA CONSTRU				6220 · Contrac	-3,674.00	176,358.93
Check	01/12/		AT & T - 238 841-07	238 841-0701			6552 · Relay	-31.57	176,327.36
Check	01/12/		ZALCO LABORATO				6260 · Water A	-280.00	176,047.36
Check	01/12/		ZALCO LABORATO				6260 · Water A	-47.00	176,000.36
Deposit	01/12/			Deposit			-SPLIT-	821.10	176,821.46
Deposit	01/12/			Deposit			-SPLIT-	2,297.81	179,119.27
Check	01/12/		AT & T -287270311				6554 · Cell Ph	-200.11	178,919.16
Check	01/16/		SOUTHERN CA EDI	700227039961			6541 · Power	-24.41	178,894.75
Check	01/16/		Daniells Phillips Vau				6382 · Account	-7,050.00	171,844.75
Deposit	01/16/	24		Deposit			-SPLIT-	489.22	172,333.97

LAKE OF THE WOODS MUTUAL WATER COMPANY Balance Sheet Detail

As of January 29, 2024

Туре	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
Deposit	01/16/24			Deposit			-SPLIT-	9,630.37	181,964.34
Check	01/17/24		SIERRA CONSTRU				-SPLIT-	-5,298.50	176,665.84
Check	01/17/24		SOUTHERN CA EDI	700249412912			6542 · Power	-1.002.91	175,662.93
Check	01/17/24	8626	WATER ASSOCIATI				6015 · Dues an	-48.12	175.614.81
Check	01/18/24		ZION BANCORPOR				6574 · Truck e	-654.62	174,960.19
Deposit	01/18/24			Deposit			-SPLIT-	816.35	175,776.54
Deposit	01/18/24			Deposit			-SPLIT-	2,643.35	178,419.89
Check	01/18/24		ZALCO LABORATO				6260 · Water A	-672.00	177,747.89
Check	01/18/24		ZALCO LABORATO				6260 · Water A	-252.00	177,495.89
Check	01/19/24		CROSS CONNECTI				6005 · Busines	-125.00	177,370.89
Check	01/19/24		FERGUSON INC				6240 · Material	-1,091.09	176,279.80
Check	01/19/24	8627	ERIK ALCALA				-SPLIT-	-2,779.08	173,500.72
Check	01/19/24	8628	FESSIA, BRENDA				-SPLIT-	-741.71	172,759.01
Check	01/19/24	8629	PAMELA JARECKI				-SPLIT-	-1.398.90	171,360.11
Check	01/19/24	8630	PAMELA JARECKI				-SPLIT-	-765.90	170,594.21
Check	01/19/24		UNITED STATES T				6342 · Fed Tax	-39.54	170,554.67
Check	01/19/24		UNITED STATES T				6341 · Fed Tax	-1,320.22	169,234.45
Check	01/19/24		EDD				6343 · EDD Ta	-89.27	169,145.18
Check	01/19/24		EDD				6343 · EDD Ta	-246.79	168,898.39
Check	01/19/24		OREGON DEPART				6344 · Oregon	-197.20	168,701,19
Check	01/19/24		UNITED STATES T				6342 · Fed Tax	-1.16	168,700.03
Check	01/19/24		UNITED STATES T				6341 · Fed Tax	-53.44	168,646.59
Check	01/19/24		EDD				6343 · EDD Ta	-10.57	168,636.02
Check	01/19/24		EDD				6343 · EDD Ta	-11.93	168,624.09
Deposit	01/19/24			Deposit			-SPLIT-	905.37	169,529.46
Deposit	01/19/24			Deposit			-SPLIT-	5.150.74	174,680.20
Check	01/19/24		ZALCO LABORATO	•			6260 · Water A	-131.00	174,549.20
Deposit	01/22/24			Deposit			-SPLIT-	1,980.00	176,529.20
Deposit	01/22/24			Deposit			-SPLIT-	4,671.55	181,200.75
Check	01/22/24		USPS	•			6360 · Postage	-17.70	181,183.05
Transfer	01/23/24			Funds Transf			1010 · WATER	1,040.00	182,223.05
Deposit	01/23/24			Deposit			-SPLIT-	851.00	183,074.05
Deposit	01/23/24			Deposit			-SPLIT-	1.671.33	184,745.38
Deposit	01/24/24			Deposit			-SPLIT-	510.00	185,255.38
Deposit	01/24/24			Deposit			-SPLIT-	724.49	185,979.87
Deposit	01/26/24			Deposit			-SPLIT-	341.00	186,320.87
Deposit	01/26/24			Deposit			-SPLIT-	584.66	186,905.53
Total 1001 · Cas	sh in Checking - C	B&T 2023						-12,835.78	186,905.53
1002 · CIP - che	ecking - CB&T 10	67							244,893.35
Transfer	01/02/24			Funds Transfer			1001 · Cash in	6,500.00	251,393.35
Transfer	01/22/24			Funds Transf			1010 · WATER	-8,425.33	242,968.02
Total 1002 · CIF	o - checking - CB&	T 1067						-1,925.33	242,968.02
	A CB&T 1691 Cld		10						0.00
rotal 1003 · Ch	USDA CB&T 169	Ti Closed 20	16						0.00

LAKE OF THE WOODS MUTUAL WATER COMPANY Balance Sheet Detail

As of January 29, 2024

Туре	Date	Num	Name	Memo	Class	Clr	Split	Amount	Balance
	M CB&T 4527 CL(IRWM CB&T 452	-							0.00
1005 · Chkg Pro	op 84 - CB&T 429	2 CLOSED							0.00
Total 1005 · Chl	kg Prop 84 - CB&1	T 4292 CLOS	ED						0.00
	VSDER - CB&T 40 kg PWSDER - CB								0.00 0.00
	Bond Acct - W/F sh in Bond Acct - \								0.00 0.00
	ine Repl 4535 CL DA Line Repl 453								0.00 0.00
	Bond Acct-W/F C sh in Bond Acct-W								25,000.00 25,000.00
Deposit Check Check Check Transfer Deposit Transfer Check Check Check Transfer		1028 1029 1030 1031 1032 1033	PROVOST AND PRI SELF HELP ENTER SIERRA CONSTRU PROVOST AND PRI PROVOST AND PRI SIERRA CONSTRU	Punds Transf Deposit Funds Transf Funds Transf			5601 · PROP 6SPLIT- 5603 · SHE LO 5611 · Sierra C 1001 · Cash in 5601 · PROP 6 1002 · CIP - chSPLIT- 5610 · PROVO 5611 · Sierra C 1001 · Cash in	696,394.00 -85,737.07 -402,820.31 -205,756.84 -2,080.00 263,634.00 8,425.33 -47,505.80 -8,425.33 -215,086.81 -1,040.00 1.17 -14,759.94	3,512.65 699,906.65 614,169.58 211,349.27 5,592.43 3,512.43 267,146.43 275,571.76 228,065.96 219,640.63 4,553.82 3,513.82 458,387.37
otal Accounts Rec									0.00
ther Current Ass 1200 · Account Total 1200 · Acc									107,295.22 96,240.42 96,240.42
12000 · Undepo Total 12000 · Ur	osited Funds ndeposited Funds								0.00 0.00
	s Receivable - O t counts Receivable								0.00 0.00
1202 · AR-PRO Total 1202 · AR-	P 68-GRANT -PROP 68-GRAN ⁻	Г							5,842.94 5,842.94

LAKE OF THE WOODS MUTUAL WATER COMPANY Profit & Loss Budget vs. Actual

	Jan - Dec 24	Budget	\$ Over Budget	% of Budget
Ordinary Income/Expense				
Income 4100 · Water Service Fees 4150 · Assessments 4200 · Transfer Fees, Late Ch & Refund	38,869.61 10,441.37	490,100.00 15,800.00	-451,230.39 -5,358.63	7.9% 66.1%
4210 · Transfer Fees 4220 · Late Fees 4240 · Shut off/On fee	1.14 1,053.34 250.00			
Total 4200 · Transfer Fees, Late Ch & Refund	1,304.48			
4700 · Interest Income	20.36			
Total Income	50,635.82	505,900.00	-455,264.18	10.0%
Gross Profit	50,635.82	505,900.00	-455,264.18	10.0%
Expense				
6000 · Advertising and Promotion	0.00	350.00	-350.00	0.0%
6005 · Business Permits & Land fees	13,103.41	20,000.00	-6,896.59	65.5%
6010 · Computer and Internet Expenses	0.00	1,500.00	-1,500.00	0.0%
6015 · Dues and Subscriptions	322.87	7,200.00	-6,877.13	4.5%
6025 · Education Expense	0.00	2,500.00	-2,500.00	0.0%
6030 · Equipment Rental	0.00	15,000.00	-15,000.00	0.0%
6100 · Insurance Expense		,	,	
6110 · General Liability Insurance	0.00	8,500.00	-8,500.00	0.0%
6120 · Health Insurance	1,799.78	19,000.00	-17,200.22	9.5%
6130 · Professional Liability	0.00	1,600.00	-1.600.00	0.0%
6140 Worker's Compensation	0.00	3,700.00	-3,700.00	0.0%
Total 6100 · Insurance Expense	1,799.78	32,800.00	-31,000.22	5.5%
6200 · Maintenance 6210 · Chemicals	60.00	1,200.00	-1,140.00	5.0%
6220 · Contract Labor	18,977.50	42,000.00	-23,022.50	45.2%
6230 · Maintenance Tools	0.00	10,000.00	-10,000.00	0.0%
6240 · Material & Supplies	1,199.30	14,000.00	-12,800.70	8.6%
6250 · Miscellaneous	2.70	600.00	-597.30	0.5%
6260 · Water Analysis and Fees	1,429.00	15,000.00	-13,571.00	9.5%
·		<u> </u>		
Total 6200 · Maintenance	21,668.50	82,800.00	-61,131.50	26.2%
6305 · Meals and Entertainment	0.00	500.00	-500.00	0.0%
6310 · Office Supplies	0.00	2,200.00	-2,200.00	0.0%
6320 · Office Upgrades	0.00	500.00	-500.00	0.0%
6330 · Payroll Expenses	12,280.80	152,000.00	-139,719.20	8.1%
6340 · Payroll-Taxes				
6341 · Fed Tax Deposit-941	1,053.13			
6342 · Fed Tax Deposit - 940	-39.95			
6343 · EDD Tax Deposit-DE88	498.78			
6344 · Oregon Taxes	-77.05			
6340 · Payroll-Taxes - Other	0.00	15,200.00		0.0%
Total 6340 · Payroll-Taxes	1,434.91	15,200.00	-13,765.09	9.4%
6360 · Postage and Delivery	43.38	5,000.00	-4,956.62	0.9%
6370 · Printing and Reproduction 6380 · Professional Fees	0.00	400.00	-400.00	0.0%
6381 · Accountant	0.00	6,500.00	-6,500.00	0.0%
6382 · Accountant - Audit	7,050.00	8,000.00	-950.00	88.1%
6383 · Attorney	472.50	1,200.00	-727.50	39.4%
6384 · Engineering	0.00	15,000.00	-15,000.00	0.0%
6380 · Professional Fees - Other	0.00	50.00	-50.00	0.0%
Total 6380 · Professional Fees	7,522.50	30,750.00	-23,227.50	24.5%
6390 · Rent Expense	735.00	4,600.00	-3,865.00	16.0%

LAKE OF THE WOODS MUTUAL WATER COMPANY Profit & Loss Budget vs. Actual

	Jan - Dec 24	Budget	\$ Over Budget	% of Budget
6500 · TAXES				
6510 · Taxes - Real Estate	0.00	1,400.00	-1,400.00	0.0%
6515 · Taxes - State	0.00	800.00	-800.00	0.0%
Total 6500 · TAXES	0.00	2,200.00	-2,200.00	0.0%
6520 · Utilities				
6530 · Office Gas	0.00	350.00	-350.00	0.0%
6540 · Power				
6541 · Power - Office	24.41	330.00	-305.59	7.4%
6542 · Power-Well 1 & 2 Blend. Station	1,002.91	12,000.00	-10,997.09	8.4%
6543 · Power - Well #4	0.00	3,800.00	-3,800.00	0.0%
6545 · Power - Well #6	0.00	3,800.00	-3,800.00	0.0%
6546 · Power - Well #7	0.00	4,500.00	-4,500.00	0.0%
Total 6540 · Power	1,027.32	24,430.00	-23,402.68	4.2%
6550 · Telephone and Relay Expense				
6551 · Office phone	84.97	1,200.00	-1,115.03	7.1%
6552 · Relay	31.57	420.00	-388.43	7.5%
6554 · Cell Phone	201.10	1,200.00	-998.90	16.8%
6556 · AT & T 661-245-1277 Blend Sta	169.56	1,800.00	-1,630.44	9.4%
Total 6550 · Telephone and Relay Expense	487.20	4,620.00	-4,132.80	10.5%
Total 6520 · Utilities	1,514.52	29,400.00	-27,885.48	5.2%
6570 · Vehicle Expense				
6571 · Backhoe Maintenance	0.00	2,000.00	-2,000.00	0.0%
6572 · Fuel	306.87	7,500.00	-7,193.13	4.1%
6573 · Mileage	0.00	1,000.00	-1,000.00	0.0%
6574 · Truck expense	654.62	11,500.00	-10,845.38	5.7%
Total 6570 · Vehicle Expense	961.49	22,000.00	-21,038.51	4.4%
6635 · NSF Charges & Bank Fees	0.00	1,000.00	-1,000.00	0.0%
8500 · CIP- Capital improvements	0.00	78,000.00	-78,000.00	0.0%
Total Expense	61,387.16	505,900.00	-444,512.84	12.1%
Net Ordinary Income	-10,751.34	0.00	-10,751.34	100.0%
Net Income	-10,751.34	0.00	-10,751.34	100.0%

LAKE OF THE WOODS MUTUAL WATER COMPANY Profit & Loss Budget vs. Actual Income Only

	Jan 1 - 27	Budget	\$ Over Bu	% of Bud
Ordinary Income/Expense				
Income				
4100 · Water Service Fees	38,869.61	35,571.77	3,297.84	109.3%
4102 · Water Service Adjustment	0.00	0.00	0.00	0.0%
4103 · CIP FEE	0.00	0.00	0.00	0.0%
4150 · Assessments	10,441.37	13,761.29	-3,319.92	75.9%
4200 · Transfer Fees, Late Ch & Refund				
4210 · Transfer Fees	1.14	0.00	1.14	100.0%
4220 · Late Fees	1,053.34	0.00	1,053.34	100.0%
4225 · NSF	0.00	0.00	0.00	0.0%
4230 · Refunds & Miscellaneous income	0.00	0.00	0.00	0.0%
4240 · Shut off/On fee	250.00	0.00	250.00	100.0%
4245 · Red Tags	0.00	0.00	0.00	0.0%
4250 · Owner Tenant Directive	0.00	0.00	0.00	0.0%
4255 · Liens/Release of liens	0.00	0.00	0.00	0.0%
4200 · Transfer Fees, Late Ch & Refund - Other	0.00	0.00	0.00	0.0%
Total 4200 · Transfer Fees, Late Ch & Refund	1,304.48	0.00	1,304.48	100.0%
4410 · Hook Up Fees	0.00	0.00	0.00	0.0%
4700 · Interest Income	20.36	0.00	20.36	100.0%
4710 · Refunds and Rebates	0.00	0.00	0.00	0.0%
Total Income	50,635.82	49,333.06	1,302.76	102.6%
Cost of Goods Sold				
50000 · Cost of Goods Sold	0.00	0.00	0.00	0.0%
Total COGS	0.00	0.00	0.00	0.0%
Gross Profit	50,635.82	49,333.06	1,302.76	102.6%
Net Ordinary Income	50,635.82	49,333.06	1,302.76	102.6%
let Income	50,635.82	49,333.06	1,302.76	102.6%

LOW Outstanding balances

	2024	2023	2022	2021	2020
January		\$17,182.61	\$28,519.94	\$20,379.23	\$9,699.18
February		\$19,894.14	\$31,442.33	\$21,510.36	\$11,343.70
March		\$17,014.12	\$23,631.99	\$10,175.28	\$6,839.84
April		\$17,126.63	\$13,781.63	\$10,156.72	\$8,963.33
May		\$22,053.49	\$16,217.21	\$13,805.82	\$12,510.93
June		\$10,380.21	\$15,314.54	\$11,400.87	\$11,293.82
July		\$10,278.01	\$15,645.72	\$14,058.28	\$10,398.31
August		\$14,221.62	\$15,188.79	\$15,170.80	\$8,516.69
September		\$15,868.14	\$16,189.61	\$13,912.22	
October		\$11,618.31	\$19,363.66	\$20,572.95	
November		\$12,375.16	\$16,584.92	\$22,402.32	\$13,792.06
December		\$17,460.54	\$19,894.14	\$24,115.19	\$16,724.27

Lake of the Woods Shut off's for non-payment 2024

	Shut off		
	for non-		Requested
	payment	Reconnected	shut off
January	5	5	0
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

Lake of the Woods Shut off's for non-payment 2023

	Shut off		
	for non-		Requested
	payment	Reconnected	shut off
January	0	1	0
February	0	0	0
March	0	0	0
April	2	1	1
May	4	5	0
June	7	3	0
July	1	1	0
August	5	3	0
September	6	3	0
October	0	3	0
November	0	1	0
December	3	2	

Lake of the Woods Water Company Meeting Minutes 01-04-2024

In attendance Via Zoom: Pamela Jarecki, Martin Morehouse, Erik Alcala & Carlos Bravo Self-Help Enterprises (SHE)

Public attendance Via Zoom: Brian Abelyan, Richard & Pam McGee

Office: Joan Kotnik, Daryl Beckstrand, & Maria Dreier

Absent: Stan Eisman

Public attending at the office: None

1. Meeting called to order at 6:02 PM

- 2. Adjustments: Joan Kotnik motioned to move item #15 Q & A letter to under #2
 - 15. Q & A letter Mary Dreier motioned to send out Q&A letter to the shareholders, Daryl Beckstrand second, 4/0/01 absent
- 3. Public Comments: Daryl Beckstrand wondered if all lines will be replaced once the grant funding is done.
- 4. Line Replacement & Permanent Generators FAAST:
 - Approval to pay CS Associates invoices: Ad Hoc needs to review this
 - Claim #20 update- Ad Hoc needs to review this
 - Change order Ad Hoc no action required by the Ad Hoc committee.
 - Joan Kotnik reported updates to the construction project

5. South Tank & Line Replacement & SCADA Grant Phase 3 update:

- Joan Kotnik & Erik Alcala will have a meeting with P&P to go over all the Phase 3 mapping the middle of January
- United States Forest Service Special Use Permit SF299 Application was submitted no new information, no action taken
- The Army Corps permit still waiting

6. Regional Water Project and Annexation:

No news since the 20th meeting

Carlos Bravo left the meeting

7. Distribution Operator Report:

- On 12/15/23 I replaced the chlorine pump at Well 6 with our backup pump, the old chlorine pump was not pumping out chlorine properly.
- On December 18, 2023, Ryan from the state conducted a Sanitary Survey of our system to ensure it is protected against any
 possible contamination.
- December's average for nitrate in the blending station was between 4.5 and 4.8 mg/L. Witcher came out 1-3-2024 to install the VFD to well #1 we now have control of how much water comes from well #1.
- I have also been relocating meters from the back of properties to the main on Foothill, Border & Lakeview Dr. We have 15 to do and I have 9 done so far.
- On December 19th, 2023, we discovered a water main on Crable that runs from Pine Street to Lakewood Drive. To our surprise, this water line was not included on our map. This discovery helped us gain a better understanding of how the booster pump at well 4 transfers water from the North zone to the South zone.
- On the day of the major leakage incident that took place on Ivins Drive, Rob from PMC was kind enough to lend us some pipes and fittings to replace the damaged ones. I placed an order for the parts that Rob lent us, and some additional parts that will be required when we connect to the new 6-inch water main part of the Phase 2 project.
- Water levels have dropped 1.5 to 9 feet at the wells, well #4 being the one that dropped the most but was also not recorded in November, this drop was over 2 months.
- Erik Alcala will order a new chlorine pump, possibly more depending on the costs.

Martin Morehouse motion to approve the distribution operators report, Mary Dreier second it 4/0/0/1 absent

8. Provost & Pritchard Project Update - None

- 9. Treasury Report: Daryl Beckstrand made a motion to approve the Treasury Report, Martin Morehouse seconded. 4/0/0/1 absent
- 10. Approval of the minutes: 12-07-23 board meeting minutes & the rescheduled 12-20-2023 board meeting Minutes

 Daryl Beckstrand made a motion to approve the 12-07-23 board meeting minutes, Martin Morehouse seconded. 4/0/0/1 absent

 Martin Morehouse made a motion to approve the rescheduled 12-20-2023 board meeting minutes, Daryl Beckstrand seconded.

 4/0/0/1 absent
- 11. CIP Nothing new
- 12. Future Agenda Items Add Public Records Request to review
- **13. Open Meeting Law Enforcement –** Joan Kotnik motioned to enforce the open meeting law, Daryl Beckstrand second it. 4/0/0/1absent
- 14. Staffing for future meetings Not necessary at this time.
- 15. Q & A letter See Under line item #2

Closed Session - Nothing

Mary Dreier motioned to adjourn at 7:03 pm seconded Martin Morehouse. 4/0/0/1 absent

Signature:	Title:	Date:



Lake of the Woods Water Company Meeting Minutes 01-16-2024

In attendance Via Zoom: Pamela Jarecki, Martin Morehouse, Daryl Beckstrand & Joan Kotnik

Public attendance Via Zoom: None Office: Brenda Fessia & Maria Dreier

Absent: Stan Eisman

Public attending at the office: None

- 1. Meeting called to order at 10:02 am
- 2. Adjustments: None
- 3. Public Comments: None
- 4. Q & A letter Mary Dreier motioned to send out Q&A letter to the shareholders, Martin Morehouse second, 4/0/01 absent
- 5. Provost & Pritchard Invoice Update The soft cost of Phase 2 project is over budget; we hope to be reimbursed once the generator amendment is done. It is anticipated to be \$140,000 to \$150,000 over budget. Originally Sierra thought they would have 2 crews available but with the delays for FBA approval, Sierra only had one crew available, and this made the labor tracking and P&P administration cost more than excepted. LOW would cover these expenses by using the CIP funds.

 Joan Kotnik Motioned to pay the outstanding invoices from Claim #20 P&P in the amount of \$73,480.34 & CS and Associates \$2080.00, Daryl Beckstrand seconded it 4/0/0/1 absent

Daryl Beckstrand left the meeting

Closed Session - Nothing

Martin Morehouse motioned to adjourn at 10:20 am seconded Joan Kotnik. 3/0/0/2 absent

Signature:	\rightarrow	Title:	Date:

Lake of the Woods Mutual Water Company

REQUEST FOR INFORMATION

Please fill out all of the following information completely. If you need assistance, please ask administration. When the form is complete, please return to 3534 Mt. Pinos Way Frazier Park, Ca 93225.

	Thank you.	
PART A:	CUSTOMER CONTACT INFORMATION:	
Customer:		
Address:		
РО ВОХ:		
Phone Number:	Account Number:	
PART B:	INFORMATION REQUESTED:	
	Please be advised of the following:	
In compliance	e with the Public Records Act, Government Code section 6253(c),	
	information you are requesting from Lake of the Wood Mutual W	
	cannot be disclosed to the public. If the information you are requer from LOWMWC stating so. If the information you are requesting	
	/e censored information.	has partial information that is private,
•	ge for all information requested and payment is due before or up	on receipt of requested information. The
charge is \$0.2	5 per page printed or copied.	
		Socond Dago attached
		Second Page attached
Pate Received:	Lake of the Woods Mutual Water Company	Received by:
	PO Box 112, Frazier Park, Ca 93225	
	PH: 661-245-1448	